

PSC NO: 219 GAS

LEAF: 122.28

NIAGARA MOHAWK POWER CORPORATION

REVISION: 0

INITIAL EFFECTIVE DATE: 11/01/22

SUPERSEDING REVISION:

STAMPS: Issued in compliance with order in Case No. 20-G-0381 dated October 13, 2022.

GENERAL INFORMATION**47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued)****9. Incentive Rates**

The Load Shifting and Load Shedding Demand Response incentive rates shall be shown on the Demand Response Incentive Statement filed separately with the Public Service Commission.

10. Payment Calculations

Customers will be eligible for incentives earned each season based on the calculations shown below. All incentives earned for the Load Shedding or Load Shifting Program options will be paid within 90 days of the close of the DR season.

11. Reservation Payment

An enrolled customer or Aggregator will receive a Reservation Payment equal to the committed Event Dth reduction multiplied by the Reservation Rate listed above and adjusted by the then applicable Performance Factor (“PF”) for each month of the winter season. Customers will not be eligible for a Reservation Payment in any month where an enrolled account’s calculated Performance Factor is less than 25%.

12. Performance Payment

In addition to the Reservation Payment, an enrolled customer or Aggregator may receive a Performance Payment, equal to the applicable Performance Rate multiplied by the verified Net Daily Reduction of natural gas during a Demand Response Event or Test Event.

13. Event Performance

National Grid will utilize a rolling baseline calculation to estimate what an account would have otherwise consumed on an event day in absence of a DR Event or Test Event. This resulting baseline value will be compared with actual event consumption to determine an account’s Event Performance. For weekday events, this baseline method calculates the usage during the account’s event window for the last 10 ‘like’ days (6 ‘like’ days for holiday and weekend events), then takes an average of the 5 days (4 days for holiday and weekend events) with the highest consumption. That resulting value is the Unadjusted Baseline, which can be further adjusted for weather-dependent accounts to account for differences in temperature conditions between the event day and baseline days (the “Weather Adjusted Baseline”).

Issued By: Rudolph L. Wynter, President, Syracuse, New York