

PSC NO: 1 GAS LEAF: 119.59
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1
INITIAL EFFECTIVE DATE: 11/01/22 SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/13/22

GENERAL INFORMATION - Continued

Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued

- d. Starting with the 2021-2022 Program Year, accounts that are new to the Company's Gas DR programs must enroll a minimum of 1 dekatherm (dth) per hour at the specific site level. Customer enrolled accounts must consume at least 4,000 dths per year or have peak consumption greater than 1 dth per hour at the specific site level. Customers who previously have been enrolled in the Company's Commercial, Industrial and Multi-Family Gas Demand Response Programs in a season are exempt from this restriction.
- e. Enrolled customers must have hourly interval gas metering equipment installed and functioning during the DR Season (Nov 1 - Mar 31). The Company will install hourly interval gas metering equipment for eligible customers. Customers who do not have hourly interval gas metering equipment installed and functioning on enrolled sites as of the first day of the DR Season may not participate in the program, unless this delay is due to actions (or inaction) on part of the Company.
- f. Customers without an existing DLC connection, and not enrolled through an Aggregator, and who wish to participate in the DLC options must have peak consumption greater than 3 dths per hour at the specific site enrolled into a DLC option. Additionally, all customers enrolled in DLC options must have DLC enabled by the start of the DR Season. If this is not the case, the customer is not eligible to receive DLC rates until the month after the DLC connection has been completed. The exception is if the cause of the delay is due to any action (or inaction) on the Company's part.
- g. Specific to the Load Shedding Demand Response program options, customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source. Customers who can only shift gas loads to a different time period within the same day are encouraged to participate in the Load Shifting Demand Response program.
- h. Specific to the Load Shifting Demand Response program, customers are restricted from using a fossil fuel backup heating source to reduce load during demand response events. Participating customers will be asked to attest that they will not use such resources during Demand Response Events. A customer may, however, use Exempt resources. A list of Exempt resources shall be provided by the Company to participating customers. A Customer who does not comply with this rule may be barred from participating in the Program for the remainder of the DR Season and, potentially, future DR Season. Customers who must rely on a non-exempt fossil fuel alternative are strongly encouraged to participate in the Load Shedding Demand Response program.

Issued by: Rudolph L. Wynter, President, Hicksville, New York