

PSC NO: 1 GAS LEAF: 119.57  
COMPANY: KEYSpan GAS EAST CORP. DBA BROOKLYN UNION OF L.I. REVISION: 1  
INITIAL EFFECTIVE DATE: 11/01/22 SUPERSEDING REVISION: 0  
STAMPS: Issued in compliance with order in Case 20-G-0087 dated 10/13/22

### GENERAL INFORMATION - Continued

#### **Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers - Continued**

**"Incentive Payment"** means a payment paid to the Customer for its qualifying participation, as determined by the Company. It is defined as the sum of potential Reservation Payment and Performance Payments.

**"Load Shedding Demand Response Program"** (formerly "Daily DR Program") is a program for large firm Commercial, Industrial and Multi-Family customers capable of reducing peak day gas loads for a period of up to 8 hours on event days. Customers must have the ability to reduce gas consumption by shutting off non-heating gas equipment or switching to a backup, non-gas heating fuel source.

**"Load Shifting Demand Response Program"** (formerly "Hourly DR Program") is a program for firm Commercial, Industrial and Multi-Family customers who shift gas loads out of a 4-hour peak period window on event days. Load Shifting Demand Response Program Customers are restricted from using a fossil fuel backup heating fuel source to reduce load during demand response events.

**"Metering Equipment"** means the Company-owned meters and any other related equipment or items that are owned by the Company and installed at the applicable Customer Site for the monitoring of natural gas flow and usage or controlling gas equipment.

**"Network"** A network is a gas distribution network or load area designated by the Company. Furthermore, the boundaries may be distinct among the Gas DR programs.

**"Performance Factor (PF)"** Percent value assigned to each account based on a 3-event rolling average of Event Performance. The Performance Factor will be applied to Customer's monthly incentive payment at the close of each month. All new Customers and Third-Party Aggregators will start the season with an assumed 100% PF; however, the Event Performance during the first event or test event will retroactively apply to any prior months when no events occurred. PF will carry over from prior winter for returning Customers.

**"Performance Payment"** is a type of incentive payment equal to the applicable Performance Rate multiplied by the verified daily quantity of natural gas curtailed by a Customer during a Demand Response Event.

**"Performance Rate"** is the eligible incentive payment per dekatherm of natural gas curtailed during a Demand Response Event. It can vary by the program option a customer is enrolled in.

**"Program"** means the Natural Gas Firm Demand Response Program offered by the Company to eligible Customers.

**"Program Month"** means each calendar month during the Demand Response Season.

**"Program Option"** refers to the commitment type that a customer who wishes to enroll in the Companies Demand Response Program must choose. Each Program may have one or multiple Program Options. These options vary in aspects such as hours, curtailment methods etc.

Issued by: Rudolph L. Wynter, President, Hicksville, NY