

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
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GENERAL INFORMATION

47. Firm Gas Demand Response (“DR”) for Commercial and Industrial Customers (continued)

1. Definitions (continued)

“**Demand Response Season**” or “DR Season”, also known as Winter Capability Period, means the period during which Customer is participating in the Program, beginning on November 1 and ending on March 31, inclusive.

“**Design Day**” is a 24-hour period of peak demand which is used as a basis for planning gas capacity requirements.

“**Design Hour**” is the peak hour of a Design Day.

“**Direct Participant**” is a customer of National Grid that enrolls in a gas DR program without the use of a third-party Aggregator. Direct Participants may enroll one or more accounts in the program.

“**Exempt Resource**” is a backup energy source that uses the following alternative options to generate thermal energy: Electricity-based technologies (including heat pumps), biodiesel/biofuel blends that contain ten percent or more biodiesel by volume, or any other resource or combination of resources listed as a Renewable Energy System under the New York State Climate Leadership and Community Protection Act.

“**Event Performance**” means the comparison of an account’s actual consumption during the event window against its calculated baseline for the aggregate usage over the entire event window.

“**Firm Service**” is a type of service classification offered to most customers who are not subject to service interruptions except for emergency conditions as detailed in the Company’s gas tariff. Service Classifications 1, 2, 3, 5, 7, 8, 12 and 13 are consider Firm Service.

“**Performance Payment**” is a type of incentive payment equal to the applicable rate per dekatherm of natural gas curtailed by Customer during a Demand Response Event.

“**Commercial Load Shifting Demand Response Program**” or “Load Shifting DR Program” is a program for firm Commercial customers who shift gas loads out of a 4-hour peak period window on event days. Commercial Load Shifting Demand Response Program Customers are restricted from using a fossil fuel heating alternative to reduce load during demand response events, aside from alternatives that are considered Exempt Resources.

“**Incentive Payment**” means a payment paid to the Customer for its qualifying participation, as determined by the Company. It is defined as the sum of Reservation Payment and Performance Payments.

“**Metering Equipment**” means the Company-owned meters and any other related equipment or items that are owned by the Company and installed at the applicable Customer Site for the monitoring of natural gas flow and usage or controlling gas equipment.

“**Network**” A network is a gas distribution network or load area designated by the Company.

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