Status: CANCELLED Received: 10/27/2022 Effective Date: 11/01/2022

PSC NO: 12 GAS

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1
INITIAL EFFECTIVE DATE: 11/01/2022

SUPERSEDING REVISION: 0
STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 13, 2022

## **GENERAL INFORMATION – Continued**

## 63. Firm Gas Demand Response ("DR") for Commercial, Industrial and Multi-Family Customers – Continued

## c. Emergency Events

The Company may also call Events for any Commercial, Industrial and Multi-Family DR program or option in the event of an unexpected loss of upstream or distribution delivery capacity, extreme weather, or any emergency condition threatening the integrity of the Company's gas systems. Such events are exempt from the Event Threshold Temperature criteria. Emergency Events may be called during any hours and shall not exceed the length of the maximum DR Event window duration for the Program and Program Option in which a customer is enrolled. An Emergency event that does not meet the Event Notification criteria shall not count towards customer Performance Factors. With the exception of these, customers will have the ability to earn Performance Payments. Emergency Events are expected to be extremely rare.

## d. Test Events

The Company reserves the right to conduct up to two (2) Test Events per DR season at its discretion. Test events will be operated, paid, and counted as Program events with the exception that such events are exempt from the DR Event Threshold temperature criteria. The Company will conduct a Planned Test Event for all participants early in the DR season where customers will be required to enact their fuel switching, curtailment, or load shifting strategies for a 3-hour period from 6AM-9AM. This Planned Test Event will occur early in the DR season, most likely in November. Performance during this Planned Test Event will count towards customer Performance Factors, and customers will have the ability to earn Performance Payments.

The Company may also conduct an additional Mid-Winter Test Event by February 14<sup>th</sup> if no actual events have occurred or are forecast to occur. The Company shall notify DPS Staff in advance of such an event. This Mid-Winter Test Event will require customers to reduce gas load for a 3-hour period from 6AM-9AM. The Mid-Winter Test Event also will count towards a customer's Performance Factor and customers will have the ability to earn Performance Rate incentives for any Net Daily dths reduced during the Mid-Winter Test Event.

Issued by: Rudolph L. Wynter, President, Brooklyn, New York