

PSC NO: 12 GAS

LEAF: 138.67

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

INITIAL EFFECTIVE DATE: 11/01/2022

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 13, 2022

GENERAL INFORMATION – Continued**63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued**

Only customer sites that are enrolled in the same Network and Program Option will be considered for aggregation (i.e. the performance of a site in Load Shedding Non-DLC option cannot be evaluated against the performance of a site enrolled in Load Shedding DLC option). National Grid, by default, shall aggregate accounts enrolled within the same Network and Program Option into an Aggregation unless otherwise notified by the applicant. Unless otherwise specified, for each Third-Party Aggregator or Direct Participant acting as an Aggregator, only one such Aggregation may exist for the same Network and Program Option. Moreover, accounts enrolled within the Network and Program Option must either all belong to an Aggregation, or each be enrolled individually. Changes in aggregation status may only be made prior to the start of a given DR season.

Each customer site that an Aggregator has enrolled into a DR program as a part of an aggregation will have their performance measured at an individual level. This data will then be used to evaluate the performance for the total portfolio of sites, based on the aggregation status of the given account.

Unless they request payments at an individual site level, entities who operate as aggregators will receive one payment at the aggregation level, whether they have elected for an Aggregation or chose to enroll each account individually. If a Direct Participant self-aggregates, then the performance factors and payments will be handled as they are for Third-Party Aggregators.

4. Program Options**a. Load Shedding DR Program Options**

Customers wishing to participate in the Load Shedding DR program must select one of the below program options. The Direct Load Control or DLC option to allows National Grid to remotely control dual-fuel capable boilers.

Load Shedding DR Program Options

Program Option	DLC	Hours
Non-DLC	No	6AM-10AM <u>and/or</u> 4PM-8PM
DLC	Yes	6AM-10AM <u>and/or</u> 4PM-8PM

Issued by: Rudolph L. Wynter, President, Brooklyn, New York