

PSC NO: 12 GAS
COMPANY: THE BROOKLYN UNION GAS COMPANY
INITIAL EFFECTIVE DATE: 11/01/2022
STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 13, 2022

LEAF: 138.70
REVISION: 1
SUPERSEDING REVISION: 0

GENERAL INFORMATION – Continued

63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued

If an account had chosen to participate in Load Shedding DLC option(6AM-10AM AND/OR 4PM-8PM Event Window with DLC), but had a delay in customer readiness, the incentive payments would be based on the corresponding Load Shedding Non-DLC option rates (6AM-10AM AND/OR 4PM-8PM Event Window without DLC). The above also applies to Aggregators. A customer who also is an Aggregator and has chosen a DLC option must have DLC enabled at all customer sites that are part of the same aggregation to be considered a DLC DR participant for a DR event.

The exception to the above is if the cause of the delay is due to any action (or lack of) on the Company’s part. Customers that do not meet the above criteria but are awaiting on work to be completed by National Grid are expected to perform through an event. Such customers will be eligible for program incentives based on the original selected option.

7. Customer Metering

Enrolled customer sites must have interval gas metering equipment installed and functioning during the DR Season (Nov 1 – Mar 31) that enables the Company to record hourly usage data. Any customer new to the program will also be required to permit and coordinate with the Companies’ or its Agents to the install an M2M device, at the Company’s expense. New and returning customers may be required to perform, at the customers’ expense, additional work related to meter power and communications to prepare their site for the installation of the devices. Customers who were enrolled in the program in a prior season will be able to use previously installed M2M equipment.

Issued by: Rudolph L. Wynter, President, Brooklyn, New York