

PSC NO: 12 GAS

LEAF: 138.78

COMPANY: THE BROOKLYN UNION GAS COMPANY

REVISION: 1

INITIAL EFFECTIVE DATE: 11/01/2022

SUPERSEDING REVISION: 0

STAMPS: Issued in compliance with Order in Case 20-G-0086 dated October 13, 2022

GENERAL INFORMATION – Continued**63. Firm Gas Demand Response (“DR”) for Commercial, Industrial and Multi-Family Customers – Continued**

To calculate Event Performance, an account’s actual consumption during the event window will be compared against the calculated baseline for the aggregate usage over the entire event window. Since the maximum value an account may enroll is based on expected consumption during a Design Day, accounts may have an enrollment value greater than the calculated baseline for a given event or test event, even when they completely eliminate load during a DR Event. To ensure these accounts are not improperly judged for performance, an account’s metered load during an event will be compared to the lesser of the enrollment quantity or the calculated baseline.

The Company will also apply this same baseline methodology to the 3 hours immediately prior to (‘Pre-Heating Period’) and following (‘Snapback Period’) a DR Event or Test Event. Any customers participating in the Load Shedding DR program options found to have shifted load to a different part of the day will have their Event Performance reduced by that amount, impacting their Performance Factor. However, a customer may offset fully or partially the sum of usage increases in the Pre-Heating and/or Snapback periods by the sum of positive load curtailments during other hours in those same periods, but only to the maximum of the sum of Pre-Heating and Snapback usage increase. Any additional overperformance in the Pre-Heating and/or Snapback periods will not be credited towards Event Performance. Additionally, the Company will drop from the Pre-Heating and Snapback period baseline calculations any instances of zero usage. This will be done to limit the chances of “false” load shifts appearing in the baseline calculations, particularly in the early morning hours (3-5AM) when customer equipment may not be running at mild temperatures.

In the case of customers participating in the Load Shifting DR program options, Pre-Heating and/or Snapback usage increases will not be deducted from Event Performance. In both cases the Company will calculate the Net Daily Reduction (Event Reduction minus Pre-Heating or Snapback increases) for all customers. This Net Daily Reduction will be used in the calculation of the Performance Payment.

Issued by: Rudolph L. Wynter, President, Brooklyn, New York