

PSC NO: 15 ELECTRICITY
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 7/01/23

LEAF: 228
REVISION: 6
SUPERSEDING REVISION: 5

SERVICE CLASSIFICATION NO. 10

BUYBACK SERVICE

APPLICABLE TO

Purchase of energy and capacity or energy only, by the Company from a Customer operating an on-site qualifying generating facility, subject to the Special Provisions of this Service Classification. Written application upon the Company's prescribed forms is required.

A qualifying generation facility shall be defined as a generating facility that meets the requirements for qualification as defined in Section 292.203 of Title 18 of the Code of Federal Regulations or as defined in Section 2 of the New York Public Service Law.

A Customer electing to engage in simultaneous purchase and sale of energy with the Company must sell its energy output to the Company under this Service Classification and may contract for its electrical requirements under the appropriate Service Classification for full, supplemental, back-up and/or maintenance service.

As an alternative, a prospective Customer operating a qualifying generating facility capable of electric generation in excess of 100 kW may negotiate a long term contract with the Company.

The Company reserves the right to limit the amount of capacity and energy it will take from a customer or to refuse to accept a customer under this Service Classification where engineering considerations dictate that such actions are reasonable.

The maximum project- level unforced capacity (UCAP) for purchases of capacity from technologies not eligible for the Value Stack will be 5 MW. Existing contracts established prior to July 1, 2019 will be exempt from the 5 MW UCAP purchase limit.

Customers exporting to the NYISO through one of its wholesale DER participation models, either directly or through an aggregation, are ineligible to take service under this Service Classification. An existing Customer taking service under this Service Classification electing to export to the NYISO or to third parties must make that election by August 1 to become effective the following May 1. Similarly, a Customer exporting to the NYISO through one of its wholesale DER participation models and electing to export directly to the Company must notify the Company by August 1 to become effective the following May 1.

CHARACTER OF SERVICE

60 cycle alternating current of the voltage and character at which the Company provides service to the Customer, or otherwise of a voltage and character available at the location and appropriate to the Customer's generating plant.