

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

24. Service Classification Riders (Available on Request) – Continued

RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

F. Remote Net Metering, Remote Crediting, and Community Distributed Generation – Continued

4. Switching Between Community Distributed Generation and Remote Crediting – Continued

The term of the project will depend on the program to which the project is switching. Regardless of the term (e.g., 20 or 25 years), the term start date will be based on the project's original interconnection date.

CDG Host Accounts that are currently receiving volumetric credits who switch into the RC Program must forfeit any remaining volumetric credits prior to their enrollment in RC.

For non-Value Stack CDG projects registered in the New York Generating Asset Tracking System ("NYGATS") that switch to the RC Program and are eligible to receive compensation under the Value Stack Environmental component, the project owner has the option to retain their RECs or receive the Environmental component. If transferring the RECs to the Company, the project owner must contact the NYGATS administrator to initiate a transfer of the generator in NYGATS to the Company and must authorize the Company to register and report through NYGATS by submitting the Designation of Responsible Party form.

G. Charges and Credits – Grandfathered Net Metering and Phase One NEM

1. Charges to a Customer Served Under this Rider

- a. The Customer will pay the rates and charges of the Customer's applicable Service Classification for net energy supplied by the Company. If the Customer is served under time-of-day ("TOD") rates, the charge for net energy supplied by the Company will be determined for each time period.

For an account served under Rider M or otherwise eligible to be served under Rider M on a mandatory basis, kilowatthour charges/credits for supply will be determined for each hour in which electricity is either consumed or produced and then summed for the billing period. If the result is a net credit for the billing period, the credit will be applied towards any outstanding charges, and any remaining credit will be carried forward to the succeeding billing period.

- b. A Customer served under this Rider shall pay any customer charge or minimum charge, Billing and Payment Processing Charge, and any other rates and charges under the Customer's applicable Service Classification regardless of whether the amount of energy produced by the generating equipment is less than, equal to, or greater than the amount of energy used by the Customer. A Customer taking service under a demand-billed Service Classification shall pay kW delivery charges based on the maximum demand delivered by the Company to the Customer during the billing period, and, if this is a Full Service account, shall pay kW supply charges as described in General Rule 25.1.