

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
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## PASNY DELIVERY SERVICE

### General Provisions - Continued

#### Net Metering and Value Stack Tariff for PASNY Customer-Generators – Continued

##### Switching Between Community Distributed Generation and Remote Crediting – Continued

Projects that choose to switch from one Value Stack program to another Value Stack program will keep the same rates that were locked in on the project's eligibility date, and all project elections will carry forward. Projects switching from a non-Value Stack program into a Value Stack program will lock in eligibility date-specific rates on the date that the Company is notified, in the same manner as above, of the project's intent to switch programs.

The term of the project will depend on the program to which the project is switching. Regardless of the term (e.g., 20 or 25 years), the term start date will be based on the project's original interconnection date.

CDG Host Accounts that are currently receiving volumetric credits who switch into the RC Program must forfeit any remaining volumetric credits prior to their enrollment in RC.

For non-Value Stack CDG projects registered in the New York Generating Asset Tracking System ("NYGATS") that switch to the RC Program and are eligible to receive compensation under the Value Stack Environmental component, the project owner has the option to retain their RECs or receive the Environmental component. If transferring the RECs to the Company, the project owner must contact the NYGATS administrator to initiate a transfer of the generator in NYGATS to the Company and must authorize the Company to register and report through NYGATS by submitting the Designation of Responsible Party form.