

PSC NO: 10 – Electricity  
 Consolidated Edison Company of New York, Inc.  
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## GENERAL RULES

### 10. Meter Reading and Billing - Continued

#### 10.11 Reactive Power Demand Charge - Continued

##### (1) – Continued

- (b) New Customers, beginning with the Customer's first bill for service, if the maximum demand during the first year of service is expected in the Company's estimate to equal or exceed 500 kW in any two months;
- (c) Customers who are successors of Customers referred to in subparagraphs (a) and (b) above, beginning with the successor Customer's first bill for service, unless the maximum demand in the Company's estimate is not expected to exceed 300 kW in any month during the first year of service;
- (d) Customers with induction-generation equipment who would not otherwise be subject to the Reactive Power Demand Charge pursuant to subparagraphs (a) through (c) above, if the equipment has a nameplate rating equal to or greater than 500 kW; and
- (e) Any Customer with induction-generation equipment not covered under subparagraphs (a) through (d), beginning with the first bill for service. The kVar requirements of the equipment will be determined from the nameplate rating of the Customer's generating equipment or from the design specifications of the manufacturer of the generating equipment. The kVar requirements of the Customer's generating equipment will be reduced by the kVar rating of any power factor corrective equipment installed by the Customer.

#### 10.12 Electric Vehicle Managed Charging Program Participation Incentives

Participation incentives paid to customers under the Managed Charging Program, as described in the Managed Charging Implementation Plan filed by the Company in Case 18-E-0138, are set forth on the Statement of Managed Charging Participation Incentives.

The Statement of Managed Charging Participation Incentives shall be filed with the Commission, apart from this Schedule. Such statement shall be filed not less than thirty days prior to a proposed change in the participation incentives. Such participation incentives shall be designed as follows:

- (a) The participation incentive for light duty vehicles shall be designed so as to not exceed the sum of: (1) the difference between the SC 1 Rate I over 250 kWh block delivery rate and the off-peak SC 1 Rate III delivery rate; and (2) the difference between the forecast of the SC 1 Rate I Market Supply Charge and the SC 1 Rate III off-peak energy Market Supply Charge.
- (b) The participation incentive for medium and heavy duty vehicles shall be designed so as to not exceed the sum of: (1) a per kWh equivalent of the difference between the SC 9 Rate I demand delivery rate and the off-peak SC 9 Rate IV as-used demand delivery rate; and (2) the difference between the forecast of the energy component of the SC 9 Rate I Market Supply Charge and the forecast of the energy component of the SC 9 Rate IV off-peak Market Supply Charge.

The Company may file with the Commission for approval of participation incentives that exceed such values.