

PSC NO: 15 ELECTRICITY	LEAF: 163.5.48
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION	REVISION: 1
INITIAL EFFECTIVE DATE: 07/01/23	SUPERSEDING REVISION: 0

#### **44.1 DYNAMIC LOAD MANAGEMENT PROGRAM**

##### **Applicability:**

Applicable to any Full Service or Retail Access Customer taking service under Service Classification Nos. 2, 3 and 13, including customers taking Standby Service under Service Classification No. 14 whose parents service classification is Service Classification No. 2, 3 or 13; customers participating in the Wholesale Value Stack pursuant to General Information Section 48.D; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this General Information Section.

##### **Contracting for Dynamic Load Management Programs:**

There are two options under this Dynamic Load Management (DLM) Program, Term-DLM and Auto-DLM, through which a Direct Participant or Aggregator may contract to provide Load Relief during the Capability Period.

The Term- DLM Program is generally activated for Network peak shaving when the day-ahead system electric load forecast reaches a Company specified percent of its forecasted system peak, as specified in the Program Agreement. An event called under this condition shall be defined as a Term-DLM Event. Participants will provide load relief during a specified four-hour period on not less than 21 hours advance notice.

The Auto-DLM is a program activated by Central Hudson for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the utility's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM. An event called under condition (1) shall be defined as an Auto-DLM Event. Participants will provide load relief on not less than 10 minutes advance notice at any time, except for specified off-peak charging hours, for a period of four hours.

##### **Definitions:**

The following terms are defined for purposes of both Term- and Auto- DLM Programs:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under Term or Auto DLM and that is responsible for the actions of the Customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"Capability Period" under this General Information Section refers to the period during which the Company can request Load Relief. The Capability Period shall be from June 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology, which addresses both load reductions and generating resources, will be described in the Company's baseline operating procedure, which will be published on the Company's website.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather adjusted CBL methodology is used