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 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 3  
 INITIAL EFFECTIVE DATE: 06/01/01 SUPERSEDING REVISION: 2  
 STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 00-G-1858 DATED 05/30/01.  
 Cancelled by 4 Rev. Leaf No. 266.4 Effective 05/01/2002  
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 SERVICE CLASSIFICATION No. 19 (Cont'd)

SUPPLIER TRANSPORTATION, BALANCING AND AGGREGATION - Continued

- (3) Assignment of Intermediate Pipeline (NFGSC EFT) Transmission Capacity  
 One hundred percent (100%) of extreme peak day requirements shall be served through the Company's Enhanced Firm Transportation ("EFT") capacity on NFGSC. The Supplier shall take release of such EFT capacity from the Company at the maximum rate under NFGSC's gas tariff filed with the F.E.R.C. If a Supplier's STBA agreement is cancelled or terminated the Company may recall EFT capacity that has been released to the Supplier.
- (4) Elective Upstream Transmission Capacity  
 The percentage of extreme day requirements to be served by pipeline capacity upstream of NFGSC obtained by the Supplier shall be as determined at section 2.c.(2)(i) above. As to such capacity, the following requirements shall apply:
- (i) Supplier must maintain five (5) winter months (November - March) of primary firm capacity upstream of NFGSC sufficient to meet Supplier's extreme peak day ADDQ. Supplier may utilize firm secondary capacity upstream of NFGSC to meet their peak ADDQ requirements for the winter months of November 1999 through March 2000, if the Supplier provides notice to the Company by October 15, 1999. Supplier shall produce proof of such contracted primary or secondary firm capacity to the Company as provided in the Procedures Manual prior to receiving service under this rate schedule and must provide such proof whenever the Supplier's extreme peak day ADDQ increases. Capacity must be obtained between the point where gas is produced and the interconnection with released NFGSC capacity as described above. Alternatively, where gas is available at "liquid points," Suppliers are not required to show firm capacity upstream of such points. Acceptable "liquid points" for this purpose are identified in the Procedures Manual.
- Suppliers providing firm secondary capacity shall be charged the Standby Capacity Insurance rate for the amount of their extreme peak day ADDQ requirements met by firm secondary capacity. The Standby Capacity Insurance rate will permit suppliers utilizing firm secondary capacity to be billed the Standby Insurance Commodity rate for all City Gate deficiency imbalances during periods when the Supplier's deliveries are restricted by an upstream pipeline. If the Supplier fails to deliver the required ADDQ during periods when the firm secondary capacity is not restricted, the Supplier shall incur the City Gate balancing charges and penalties as provided in Section 3. City Gate Balancing.
- (ii) Except as provided in (4)(i), Supplier's capacity must include primary delivery points which coincide with Company's primary receipt rights on the NFGSC capacity retained by the Company. The total primary receipt point rights of elective upstream capacity into NFGSC held by the Company as of the effective date hereof are as follows:

<u>Upstream Pipeline Company Interconnect</u>	<u>Dth Rights</u>
Texas Eastern Transmission Corporation	48,880
CNG Transmission Corporation	83,065
Transcontinental Gas Pipe Line Corporation	17,398
Columbia Gas Transmission Corporation	988
National Fuel Gas Supply Corporation -- FSS	4,138

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