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 COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 1
 INITIAL EFFECTIVE DATE: 06/01/01 SUPERSEDING REVISION: 0
 STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 00-G-1858 DATED 05/30/01.
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 SERVICE CLASSIFICATION No. 19 (Cont'd)

SUPPLIER TRANSPORTATION, BALANCING AND AGGREGATION - Continued

The above-listed "Dth Rights" values may be changed based on Company's contractual commitments and F.E.R.C. rules and regulations. Suppliers will receive thirty (30) days written notice of any such change, after which the value subject to such change shall be fully superseded and replaced by the noted value.

- (iii) If a Supplier requests access to a receipt point currently not available or if a receipt point is fully subscribed by other Suppliers, the Company will attempt to provide access to such receipt point, subject to operational considerations.
 - (iv) Suppliers using Appalachian production must request access to primary receipt points which coincide with the production area in which the Appalachian production is located.
 - (v) Appalachian production attached directly to the Company's system must have daily telemetric measurement equipment installed at Supplier's expense, whereby physical gas flows can be measured on a real time daily basis. Location of such production shall be subject to Company approval on a case-by-case basis. Quality of such production shall meet the requirements applicable to transportation service under Service Classification Nos. 13D and 13M, as set forth in General Information Section 26.
- (5) Determination of Daily Delivery Quantities and Aggregate Daily Delivery Quantities

The Company shall determine, based upon each Customer's historical load profile and/or estimates of consumption, a Supplier's projected normalized consumption for a given period; either monthly, weekly, or daily. Consumption estimates may be adjusted in response to weather forecasts. Based upon this projected consumption, the Company will determine each Customer's DDQ and, by summing all DDQs of the STBA Customers in the Supplier's STBA Customer Group, the Supplier's STBA Customer Group's ADDQ. The DDQs and ADDQ so calculated will be used to determine the Supplier's daily City Gate delivery obligations, and the specific rates and charges as outlined in this Rate Schedule. ADDQ information shall be posted by the Company on the Company's internet web site, or such other medium as the Company deems appropriate.

A Supplier taking service under this Rate Schedule accepts the Company's calculation of the DDQ and/or ADDQ. The Company shall not be liable for the difference between the projected consumption and the consumption determination by the Company.

3. City Gate Balancing

a. City Gate Delivery Requirements

Receipt of natural gas at the City Gate under this Service Classification shall be limited to the sum of the DDQs for all Customers in a Supplier's STBA group (the ADDQ). The Supplier must deliver or cause to be delivered at the City Gate the ADDQ on each day of the month, within the tolerance band described below. The Company will deliver to each individual Customer

Issued by D. F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
 (Name of Officer, Title, Address)