Received: 03/07/2002 Status: CANCELLED Effective Date: 05/02/2002

..DID: 18482

..TXT: PSC NO: 12 GAS LEAF: 159

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 6

INITIAL EFFECTIVE DATE: 05/02/02 SUPERSEDING REVISION: 5

STAMPS:

RECEIVED: 03/07/02 STATUS: Effective EFFECTIVE: 05/02/02

SERVICE CLASSIFICATION NO. 6

FIRM TRANSPORTATION RATE - Core (Cont'd)

INCREASE IN RATES AND CHARGES

Transportation Demand Adjustment

In addition to the Monthly Rate, customers taking service under Service Classification No. 6 will be charged a rate per Ccf equal to the sum of the Balancing Adjustment, Pipeline Transition Cost Surcharge, Propane Service and the Take or Pay Surcharge, as described below. The above charges shall be adjusted for pipeline credits, the Capacity Release Credit, the Interruptible Sales Credit, the Gas Research and Development Surcharge, the Transition Surcharge and the Back Out Credit as defined in General Information Section 27.

- (1) The Balancing Adjustment will be equal to zero.
- (2) Commencing May 1, 1996, customers shall be charged a surcharge in accordance with the New York State Public Service Commission's Opinion and Order in Case 93-G-0932. The Pipeline Transition Cost Surcharge is designed to collect, subject to refund, the transition costs currently being billed to the Company by interstate pipeline suppliers.
- (3) Propane Service will be equal to the average cost of propane supplies as shown on Schedule 7-H of the Statement of Gas Supply Charge.
- (4) Commencing January 1, 1996, customers shall be charged a surcharge in accordance with the New York State Public Service Commission's Order issued November 30, 1995, in Case 88-G-062 concerning the collection of take or pay costs. The surcharge is designed to collect over a twenty-four (24) month period the remaining uncollected balance of the take or pay costs incurred by the Company. The Take or Pay Surcharge will be shown on the monthly filed Statement of Gas Transportation Rates. The Take or Pay Surcharge will be reconciled for the twelve-month period ended December 31 of each year.
- (5) The Transportation Demand Adjustment applicable to customers who choose to purchase upstream capacity from third party suppliers will not include the pipeline credit or capacity release credit.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York