

..DID: 18877
..TXT: PSC NO: 8 GAS LEAF: 175
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 5
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 3
STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 00-G-1858 DATED 4/18/02.
RECEIVED: 04/22/02 STATUS: Effective EFFECTIVE: 05/01/02
SERVICE CLASSIFICATION No. 5 (Cont'd)

LOAD BALANCING TECHNOLOGY RATE - Continued

TERM:

Terminable by the Customer upon two (2) days' notice to the Company, provided, however that the Customer has been charged the most recently established demand component, if greater than zero, for twelve months. Terminable by the Company in the manner prescribed by law and the Rules and Regulations herein set forth.

RESERVE CAPACITY COST ADJUSTMENT:

The charges set forth herein, including charges specified under Special Provisions of this Service Classification, shall be subject to a Reserve Capacity Cost adjustment per 100 cubic feet of gas supplied hereunder when changes from the Reserve Capacity Cost occur.

WEATHER NORMALIZATION ADJUSTMENT:

Load Balancing Technology Rates shall be subject to a refund/surcharge per 100 cubic feet as set forth in Section 36, General Information.

TAKE OR PAY RECOVERY:

Load Balancing Technology Rates shall be subject to a surcharge per 100 cubic feet as set forth in Section 38, General Information.

TRANSITION SURCHARGE:

Rates under this Service Classification shall be subject to the Transition surcharge per 100 cubic feet as described in General Information Section 42.

RESEARCH AND DEVELOPMENT SURCHARGE:

Rates under this Service Classification shall be subject to the R & D surcharge per 100 cubic feet as described in General Information Section 43.

INCREASE IN RATES IN MUNICIPALITY WHERE SERVICE IS SUPPLIED:

The rates and charges under this Service Classification including charges specified under Special Provisions of this

Issued by D. F. Smith, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)