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..TXT: PSC NO: 218 GAS LEAF: 194  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 9  
INITIAL EFFECTIVE DATE: 08/01/00 SUPERSEDING REVISION: 8  
STAMPS: Issued in Compliance with Order of PSC in C. 99-G-0336 dated 07/27/00.  
Cancelled by 10 Rev. Leaf No. 194 Effective 10/28/2000  
RECEIVED: 07/31/00 STATUS: Cancelled EFFECTIVE: 08/01/00

SERVICE CLASSIFICATION NO. 11  
LOAD AGGREGATION (continued)

Monthly Balancing Service (continued)

h. Initial Transfer of Storage Inventory

Niagara Mohawk will transfer gas in storage to each Marketer or Direct Customer participating in Monthly Balancing on behalf of customers served by the Marketer or the Direct Customer as of August 31, 2000. The amount of gas in storage to be transferred shall be equal to five sevenths of the summer storage injection season requirements (April 2000 through October 2000), for each customer in the Marketer\*s Pool or Direct Customers on August 1, 2000. The summer injection season required is designed to fill storage, for each firm customer based on 55% of the customer\*s MPDQ times 51.6 days. Each Marketer or Direct Customer participating in Monthly Balancing will be charge the estimated Commodity Cost of Gas in storage on August 31, 2000 as set forth on the effective Storage Gas Transportation Rate Statement exclusive of the DTR adjustment shown on the statement. Each Marketer or Direct Customer will also be required to reimburse Niagara Mohawk for all taxes and pipeline fees associated with moving or transferring the storage gas to the Marketer or Direct Customer.

i. One Time Reconciliation of Demand Charges Between Old and New Balancing Programs

Each Marketer participating in Monthly Balancing shall receive a one-time credit equal to the difference between demand charges billed to customers and their Marketers under Niagara Mohawk\*s Balanced Aggregation Program effective prior to September 1, 2000 and those that would have been billed assuming implementation of the new Monthly Balancing Program on April 1, 2000. The per therm credit will be based on the difference between (1) the sum of the Storage Utilization Charge Revenue billed to customers in each month preceding September 1, 2000 for each therm of Maximum Balancing Quantity (MBQ) in marketer\*s pool and the DTI Capacity Charges released to and billed to each Marketer for each therm of Upstream Maximum Daily Quantity (UMDQ) released to the Marketer for the pool and (2) the sum of DTI storage charges for each therm of MBQ and DTI Capacity charges for each therm of UMDQ in the Marketer\*s Pool. (The UMDQ\*s and MBQ\*s in item one above will be as calculated under the existing program while the UMDQ and MDQ in item two above will be as calculated under the new program. The credits will be applied to Marketers\* invoices for the month of September 2000.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York