

..DID: 12618  
..TXT: PSC NO: 218 GAS LEAF: 166  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 5  
INITIAL EFFECTIVE DATE: 08/01/00 SUPERSEDING REVISION: 4  
STAMPS: Issued in Compliance with Order of PSC in C. 99-G-0336 dated 07/27/00.  
RECEIVED: 07/31/00 STATUS: Effective EFFECTIVE: 08/01/00  
SERVICE CLASSIFICATION NO. 8  
GAS TRANSPORTATION SERVICE WITH STANDBY SALES SERVICE (continued)

## DEFINITION OF RATES (continued)

## 3. Standby Sales Service

For standby sales service for gas purchased from the Company within the contract demand levels nominated in accordance with Special Provision K below, the following Calendar Month Rate will apply:

## A. Contract Demand

Customers taking service under S.C. No. 8, and electing standby service, will pay Contract Demand Charges for daily contract demand nominated pursuant to Special Provision K, below.

1. Daily Contract Demand Charge -- The Daily Contract Demand charge will be equal to the effective Daily Contract Demand Rate per Therm times the Customer's Daily Elected Contract Demand in Therms.

2. Commodity Cost of Gas - The current Commodity Cost Rate as detailed in Rule 17.3.1 of this rate schedule will be billed to the customer's marketer for the Monthly Nominated Standby Quantity.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York