

..DID: 10268
..TXT: PSC NO: 12 GAS LEAF: 411.1
COMPANY: THE BROOKLYN UNION GAS COMPANY REVISION: 5
INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 4
STAMPS: Issued in compliance with Commission Order in C.97-G-1380 (8/19/99)
Cancelled by 6 Rev. Leaf No. 411.1 Effective 11/01/1999
RECEIVED: 10/21/99 STATUS: Cancelled EFFECTIVE: 11/01/99

SERVICE CLASSIFICATION No. 19 - Continued

Standby Gas Service

Sellers taking service under this Service Classification pursuant to Service Classification No. 17 must subscribe to Standby Gas Service no later than October 15th each year. The Standby Gas Service applicable is based upon the type of capacity the Seller has procured for its winter (November 1 through March 31) requirements as follows:

Standby Gas Service for Sellers Who Have Secondary Capacity to the Company's Citygate for the Winter Period (November 1 through March 31 Inclusive) - Seller shall pay the following rates and charges:

Demand Charge - \$0.030 per therm multiplied by the Core Customers Aggregated Pools' normalized consumption from November 1st through March 31st, inclusive, as determined by such Pools' load profile. The resulting aggregate demand charge shall be divided by five and be payable on the first of each winter month, beginning with November 1st. The Company shall provide the Seller with the monthly demand charge prior to October 15th of each year.

Variable Rate - in the event the Seller is unable to continue delivery of natural gas for his account as provided for in the CTS agreement from November 1st through March 31st, inclusive, the Company will provide a fully bundled sales service to the citygate to meet the ADDQ of the Seller's Core Customer Aggregated Pool. The Seller shall pay a cost of gas equal to the Company's Actual Monthly ICOG less \$0.030 per therm multiplied by the Core Customer Aggregated Pool's ADDQ for each day service is provided in that winter month.

Issued by: Steven L. Zelkowitz, Sr. Vice President and General Counsel, Brooklyn, NY