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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0
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STAMPS:
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SERVICE CLASSIFICATION NO. 13

AGGREGATED FIRM TRANSPORTATION RATE - COMMERCIAL AND INDUSTRIAL (Cont'd)

TERMS OF PAYMENT

Bills are due when personally served or three days after mailing. Bills shall be subject to a late payment charge in accordance with General Information, Section 16, if payment is not made by the date specified on the bill, which date shall be not less than 20 days from the due date.

SPECIAL PROVISIONS

The numbering of the paragraphs hereunder begins with the above Service Classification number.

- 13.1 The customer shall provide the Company a volume of gas to compensate the Company for system line losses as defined in General Information, Section 27.
- 13.2 Automated meter recording equipment will be furnished and installed by the Company at the Customer's expense. Customers who request the use of standard metering equipment, which must also state, in writing, that they are willing to accept the accuracy of the Company's balancing of gas supplies.
- 13.3 The Customer or their Retail Supplier must demonstrate that they have firm, non-recallable, primary delivery point capacity to the Company's citygate during the months from November through March equal to the sum of the Customer's Daily Contract Quantity and the Incremental Daily Contract Quantity. This capacity may be acquired from either a third party supplier or the Company. The Company must be provided an affidavit identifying the third party capacity to be used to meet the customer's delivery requirements. If the Customer chooses to take assignment of the upstream pipeline capacity under contract to the Company, the Customer and the Company will enter into a pre-arranged upstream pipeline capacity release transaction for the term of the Customer's transportation agreement. The Company shall release upstream pipeline capacity equal to the sum of the Customer's Daily Contract

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York

Quantity plus the Customer's
Incremental Daily
Contract Quantity , to the
Customer's Retail Supplier at
the applicable upstream
pipeline's maximum rate. The
Company shall determine the
pipeline on which the capacity
is to be released. All releases
are subject to recall under the
following conditions: (1) when
required to preserve the
integrity of the system, (2) the
Customer returns

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