

..DID: 974
..TXT: PSC NO: 218 GAS LEAF: 202
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 0
INITIAL EFFECTIVE DATE: 09/12/97 SUPERSEDING REVISION:
STAMPS:
Cancelled by 1 Rev. Leaf No. 202 Effective 10/28/2000
RECEIVED: 07/03/97 STATUS: Cancelled EFFECTIVE: 09/12/97
SERVICE CLASSIFICATION NO. 13
SMALL GENERAL SERVICE FIRM TRANSPORTATION

APPLICABLE TO THE USE OF SERVICE FOR:

Aggregation Transportation Service

1. Small General Service Firm Aggregation Transportation to customers consuming less than 50,000 therms per year (based on actual twelve-month historic data) formerly taking service on Service Classification No. 2 or new firm customers. The customer's aggregator must have minimum aggregation quantities for transportation of greater than 50,000 therms per year and the Company must have facilities and capacity available and adequate for the load. Customers must also take Balanced or Basic Aggregation service under Service Classification No. 11, Load Aggregation.

Stand-Alone Transportation Service

2. New Customers or existing Small General Service Firm Transportation to customers consuming more than 35,000 therms per year but not more than 50,000 therms per year (based on actual twelve-month historic data) when the Company has facilities and capacity available and adequate for the load.

CHARACTER OF SERVICE:

Transportation of Customer-owned, pipeline quality, natural gas will be on a firm basis from a receipt point within the Company's service territory to which this Schedule applies to the facilities at the Customer's existing delivery point, as specified in the APPLICATION FOR FIRM TRANSPORTATION SERVICE.

Delivery of customer-owned gas will be at a pressure approved by the Company. Customer-owned gas to be transported by the Company must be of pipeline quality having a minimum BTU value of 1,018 BTU per cubic foot on a dry basis. The gas quality must meet the Public Service Commission's rules and regulations regarding concentrations of hydrogen sulfide, total sulfur and ammonia. Filtration of dust and liquid hydrocarbons, and water removal will be required.

BTU ADJUSTMENT:

Customer-owned gas will be converted from volumetric measurement in CCF to Therm measurement, 100,000 Btu per Therm on a dry basis, if required, at the point the customer-owned gas enters the Company's distribution system. The factor for converting CCF measurement to Therm measurement will be derived as set forth in Rule 14.3.

DEFINITIONS:

For the purpose of this Service Classification the following terms have the meanings stated below:

Issued By: Albert J. Budney, Jr., President, Syracuse, New York