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..TXT: PSC NO: 9 GAS

LEAF: 283

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. REVISION: 0

INITIAL EFFECTIVE DATE: 03/01/99 SUPERSEDING REVISION:

STAMPS:

Cancelled by 1 Rev. Leaf No. 283 Effective 05/01/2002

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SERVICE CLASSIFICATION No. 9 - Continued**TRANSPORTATION SERVICE - Continued****Rates - Continued****(G) Balancing Services and Charges for Firm Customers - Continued****(2) Capacity Balancing Service - Continued**

Adjustment to Base Rates - Continued

The average upstream capacity cost per therm shall be adjusted for load factor as follows:

| <u>Customer's Load Factor</u> | <u>Load Factor Adjustment</u> |
|---|-------------------------------|
| Less than or equal to 40% | 1.40 |
| Greater than 40%, but less than or equal to 50% | 1.20 |
| Greater than 50%, but less than or equal to 70% | 0.85 |
| Greater than 70% | 0.60 |

Character of Release:

Capacity releases shall be effectuated in accordance with FERC regulations and gas tariff(s) of the pipeline(s) on which capacity is released. The Company's release of firm capacity shall not constitute a guarantee of any particular level of service by the pipeline(s) on which capacity is released. The Company shall not be liable to the Capacity Balancing Customer in any way for interruptions of service by the pipeline(s).

Term of Service:

The term for pre-arranged capacity releases of the Company's upstream capacity will be one year unless otherwise agreed to by the Company and the Customer.

(Service Classification No. 9 - Continued on Leaf No. 284.0)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003

(Name of Officer, Title, Address)