..DID: 4510 ..TXT: PSC NO: 218 GAS LEAF: 105 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 2 INITIAL EFFECTIVE DATE: 07/01/98 SUPERSEDING REVISION: 1 STAMPS: Issued in Compliance with Order in Case 97-G-0600 dated 06/05/98. Cancelled by 3 Rev. Leaf No. 105 Effective 11/01/1999 RECEIVED: 06/30/98 STATUS: Cancelled EFFECTIVE: 07/01/98 GENERAL INFORMATION

- 17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS (continued)
  - 17.12 Balancing Charge

17.12.1 Customers who do not purchase all of their gas requirements from Niagara Mohawk under Sales Service and do not participate in a Balanced Aggregation Service or Basic Aggregation Service Pool under S.C. 11 will pay a monthly Balancing Charge of \$0.02838 per therm of Maximum Peak Day Quantity. This rate will remain in effect through October 31, 1999, the end of the settlement term in the Company=s Rate Proceeding Case No. 95-G-1095. This Balancing Charge recovers the cost of storage used by transportation customers for daily balancing.

17.12.2 Balanced Aggregation Service customers will be charged a Storage Utilization Rate of \$0.49493 per therm of Maximum Balancing Quantity. This rate will remain in effect through October 31, 1999, the end of the settlement term in the Company=s Rate Proceeding Case No. 95-G-1095.

17.13 Annual Surcharge or Refund

17.13.1 A surcharge or refund to recover CCAC/FCCAC under-collections or to refund CCAC/FCCAC overcollections will be computed for customers taking service under Service Classification Nos. 1, 2 and 3 by taking the total commodity cost of purchased gas as recorded on the books of the Company, as reduced during the determination period as adjusted to reflect a level of gas commodity cost commensurate with actual sales and the fixed factor of adjustment defined in Rule 17.1 and subtracting there from amounts equal to: (a) the base gas costs as defined in Rule 17.2 multiplied