Received: 06/09/1998 Status: CANCELLED Effective Date: 10/01/1998

..DID: 4145

..TXT: PSC NO: 218 GAS LEAF: 216

COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 1

INITIAL EFFECTIVE DATE: 08/21/98 SUPERSEDING REVISION: 0

STAMPS:

Cancelled by 2 Rev. Leaf No. 216 Effective 04/12/2000 Effective date postponed to 10/01/98. See Supplement No. 8 RECEIVED: 06/09/98 STATUS: Cancelled EFFECTIVE: 10/01/98

Agreement Application for the Transportation of Customer-Owned Gas

Form "T" (continued)

## For Service Classification No. 8 (continued)

The Customer	(agrees or does not agree) to elect standby sales
service in addition to gas transportatio	n service. If standby service is selected, the Customer
must comply with the conditions set for	th in Special Provision K of Service Classification No.
8 and hereby specifies the following a	nominations for the Daily Nominated Contract Demand of
Dths. Changes to	the Daily Nominated Contract Demand will be granted,
providing that the Customer's request	for change is provided to the Company in writing by May
1, of each year, to be effective June 3	1.

Customers not required to pay the Demand Cost Adjustment rate and customers electing Pooled Aggregation under Service classification No. 11 will be required to have installed and operable an Approved Remote Meter as defined in Rule 13.5.

## For Service Classification No. 5 Interruptible

For interruptible transportation service, the Customer agrees that the base rate of transportation service will be \_\_\_\_\_\_ per therm plus applicable surcharges for a term of \_\_\_\_\_\_ (up to one year). The base rate will remain fixed for the term of the rate, however, the surcharges are subject to change.

Customers not electing to pay the Demand Cost Adjustment rate and customers electing Pooled Aggregation under Service Classification No. 11 will be required to have installed and operable an Approved Remote Meter as defined in Rule 13.5.

## For Service Classification No. 13 (Stand Alone Service Only)

The Customer acknowledges and understands that all service taken under SC No. 13 will be subject to the Demand Cost Adjustment Rate.

Applicant agrees to pay all charges for main extension or service line installation that may be required under Rules 10 and 11 of Niagara Mohawk=s tariff for gas service, P.S.C. No. 218 Gas. Customers contribution/annual surcharge for the excess portion of the main extension is  $\mu$ . The cost of the service line is  $\mu$  per foot.

ACCEPTED AND/OR INSPECTED:
NIAGARA MOHAWK POWER CORPORATION

By: \_\_\_\_\_

Dated: \_\_\_\_\_

Customer
By Its Duly Authorized Representative

Issued By: Albert J. Budney, Jr., President, Syracuse, New York