

..DID: 4159
..TXT: PSC NO: 218 GAS LEAF: 204
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 08/21/98 SUPERSEDING REVISION: 0
STAMPS:
Cancelled by 2 Rev. Leaf No. 204 Effective 11/01/1999
Effective date postponed to 10/08/98. See Supplement No. 9, 8
RECEIVED: 06/09/98 STATUS: Cancelled EFFECTIVE: 10/08/98
SERVICE CLASSIFICATION NO. 13
SMALL GENERAL SERVICE FIRM TRANSPORTATION (continued)

STATEMENT OF TRANSPORTATION RATES:

The effective rates for transportation service applicable to billings for Service Classification No. 13 will be duly filed with the Public Service Commission apart from this rate schedule, not less than three (3) days prior to the effective date. Such statement will be available to the public at the Company's offices at which application for service may be made.

INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification will be increased by a tax factor pursuant to Rule 19.

TERMS OF PAYMENT:

Bills are due and payable. Full payment must be received on or before the due date shown on the bill to avoid a late payment charge of one and one-half percent (1 1/2%) pursuant to Rule 15.2.

TERM:

Customers may terminate service upon thirty-days written notice by Customer to the Company.

SPECIAL PROVISIONS:

- A. Written application upon Company's prescribed forms is required. New customers requesting service under this service classification must complete a service application for Non-Residential Customers as set forth on Leaf 208 of this Rate Schedule. In addition, a load profile must accompany the above application.
- B. Applications for service will be accepted in instances where extension of distribution main facilities for service requested would be required subject to Rule 10 of this schedule.
- C. Customers under this Service Classification who consume more than 35,000 therms per year but not more than 50,000 therms per year and who do not elect to participate in a load aggregation program under Service Classification No. 11 must pay the Demand Gas Cost Adjustment rate. The Demand Cost Adjustment rate will be \$1.158377 per Therm of MPDQ. The Monthly Balancing Charge in Rule 17.12 will be waived for all customers paying the Demand Cost Adjustment rate.

Issued By: Albert J. Budney, Jr., President, Syracuse, New York