..DID: 4101
..TXT: PSC NO: 12 GAS LEAF: 69
COMPANY: THE BROOKLYN UNION GAS COMPANY
REVISION: 0
INITIAL EFFECTIVE DATE: 10/01/98 SUPERSEDING REVISION:
STAMPS:
Cancelled by 1 Rev. Leaf No. 69 Effective 10/01/1998
RECEIVED: 06/01/98 STATUS: Cancelled EFFECTIVE: 10/01/98
GENERAL INFORMATION - Continued
b) Multiplying the average unit cost of gas in storage at the date of computation by the quantities of gas withdrawn from storage reflected in the Monthly Dispatched Gas Forecast PLUS
c) All other allowable fees and charges associated with the purchase of gas (other than those costs and fees reflected in the Monthly Cost of Gas, including the allocation of Transition Costs which is explained on Leaf No. $12 \mathrm{E}-1$, and risk management costs and gain/losses resulting from efforts used to manage the risk of gas cost fluctuations.
d) Total Commodity Cost of Gas $=$ (a) $+(\mathrm{b})+(\mathrm{c})$
e) The Monthly Commodity Cost of Gas per therm equals the Total Commodity Cost of Gas divided by the total Monthly Forecast Dispatch volumes.
f) Multiply the result in (e) by 1.0373

## C. Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 2 and 3

Pursuant to the Commission's Opinion No. 96-26 issued in Case 95-G-0761, the rates for gas service under Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 2 and 3 shall include each month the Monthly Cost of Gas for Service Classification Nos. 1A, 1AR, 1B, 1BI, 1BR, 2 and 3. Such Monthly Cost of Gas will reflect an unaccounted for gas factor of adjustment ratio of 1.0373 and be rounded to the nearest .01 cent per therm.

Issued by: Robert J. Fani, Senior Vice President, Brooklyn, New York

