8487 ..DID: ...TXT: PSC NO: 214 ELECTRICITY LEAF: 73 COMPANY: NIAGARA MOHAWK POWER CORPORATION **REVISION: 3** INITIAL EFFECTIVE DATE: 08/01/99 SUPERSEDING REVISION: 2 STAMPS: Cancelled by 5 Rev. Leaf No. 73 Effective 08/01/1999 RECEIVED: 05/01/99 STATUS: Cancelled EFFECTIVE: 08/01/99 SERVICE CLASSIFICATION NO. 4(Continued) DETERMINATION OF BILLING QUANTITIES: (Continued) D. Lamps illuminating fixed or flashing caution lights will be considered one signal-face. E. Control mechanisms of the electromagnetic type in excess of 25 watts will be considered one signal face. F. Lamps exceeding 69 watts/lens will be considered one signal-face for the first 69 watts and one additional signal-face for each major fraction thereof. G. The Company will compute the number of signal faces on Walk/Don't Walk pedestrian control devices. The basis for the calculation will be 69 watts. H. The Company may conduct audit(s) of the customer's traffic signal system or any portion thereof on a periodic basis, at the Company's discretion. RATE: For the purpose of per kWh expression, the below stated signal-face charges are converted based on energy usage of 50 kWh per month. The actual charges displayed on the service billa rae calcualged on the signal face charge. Α. Standard Volumetric Charge The rates and charges presented below are applicable to all customers served by this service classification. Distribution Delivery Charge for all Load Areas: Per Signal Face \$2.50 \$0.04996 Per kWh equivalent Competitive Transition Charges: <u>Per Signal-Face</u> <u>Per kWh Equivalent</u> \$-0.00461 Load Area 1 \$-0.23 Load Areas 2 and 3 \$-0.26 \$-0.00512 \$-0.48 Load Area 4 \$-0.00951 Company Supplied Electricity Supply Service Charges:

Company supplied Electricity Supply Service Charges shall be set according to the market price of electricity determined in accordance with Rule 46, Electricity Supply Cost of the General Electric Tariff.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York