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COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 0
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STAMPS:
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GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

D. Balancing of Receipts and Deliveries: (Cont'd)

- (b) For overdeliveries (i.e. Days when the quantity of Gas delivered to the Company at the Receipt Point(s) is greater than the DAV) the Company may reject the excess nomination or accept the Gas and the following shall apply.
- (i) For overdeliveries of up to two percent (2%), the Company shall pay the Aggregation Pool Operator the Minimum Daily Gas Index for that Day, less the variable cost of pipeline storage injections as set forth in each applicable pipelines FERC tariff, per therm.
 - (ii) For overdeliveries greater than two percent (2%), the Aggregation Pool Operator shall pay the Company one dollar (\$1.00), plus the variable cost of pipeline storage injections as set forth in each applicable pipelines FERC tariff, less the Minimum Daily Gas Index for that Day, per therm.
 - (iii) For overdeliveries greater than two percent (2%) on Days when the Company has issued an OFO pursuant to General Information Section 21 of this Schedule, the Aggregation Pool Operator shall pay the Company \$2.50, plus the variable cost of pipeline storage injections, as set forth in each applicable pipeline's FERC tariff, less the Minimum Daily Gas Index, per therm. In addition, the Aggregation Pool Operator will be subject to General Information Section 20.B. of this Schedule.

(3) Reconciliation of Volumes:

Twice a year, volumes received by the Company on a Customer's behalf, based on the DAV, will be reconciled to volumes actually delivered by the Company to the Customer. This reconciliation will occur twice each year, for each customer, and will be based on a Customer's actual scheduled meter read in October/November and April/May, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

For the reconciliation, the Company will compare the amount of forecasted gas usage, based on the consumption algorithm and heating degree day values used to establish the DAV, and the actual consumption for the period.

- (a) For underdeliveries, the Company shall charge the Customer's Aggregation Pool Operator as follows:

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)