

**..DID: 15582****..TXT: PSC NO: 9 GAS****LEAF: 156****COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. REVISION: 8****INITIAL EFFECTIVE DATE: 06/28/01 SUPERSEDING REVISION: 7****STAMPS:****Cancelled by 9 Rev. Leaf No. 156 Effective 05/01/2002****Effective date postponed to 08/01/01. See Supplement No. 12****RECEIVED: 05/21/01 STATUS: Cancelled EFFECTIVE: 08/01/01****GENERAL INFORMATION - Continued****VII. Gas Adjustment Clause - Continued****3. Average Cost of Gas - Continued****(A) Fixed Cost - Continued**

The Company's apportioned share of fixed costs will be reduced by the following:

- (i) eighty-five percent of the allocated capacity release revenue credits associated with capacity release for other than capacity freed up as a result of firm customers migrating to transportation on and after April 1, 1999, adjusted by the capacity release revenues, if any, that are used to fund the Competitive Retail Choice Credit in Rate Provision J.7 of Service Classification No. 9 or the Winter Bill Credits in General Information Section IX.7;
- (ii) the revenue derived from Load Following and Daily Delivery Services from Service Classification No. 9 Firm Transportation Customers;
- (iii) 100 percent of the revenue up to an annual target amount of \$805,000 derived from gas balancing services under Service Classification No. 9 "Rates" (H) and (I), Service Classification No. 12, and Service Classification No. 20 "Charges" (A)-(C) and (F) and power generation plus 50 percent of these revenues derived above the annual target;
- (iv) revenue derived from the Transition Surcharge collected from firm sales and transportation customers as explained in General Information Section IX (5); and
- (v) the estimated fixed cost of gas allocated to interruptible and off-peak firm customers taking service under Service Classification Nos. 12 and 19.

The Company's apportioned share of fixed costs, net of the foregoing reductions, will be divided by the forecast quantities of gas to be taken for delivery to the Company's firm sales customers for the 12 calendar months ending the following August 31;

**(B) Variable Cost**

Variable gas costs include purchased gas cost (including gas costs incurred in connection with capacity that enables the Company to offer Capacity Release Service), storage gas cost, alternate gas suppliers, i.e., liquefied natural gas, liquefied propane gas and propane air, variable transportation costs, fuel retention costs, applicable surcharges and taxes, and the cost associated with risk management programs.

**(General Information - Continued on Leaf No. 157.0)****Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003****(Name of Officer, Title, Address)**