Received: 12/04/1997 Status: CANCELLED Effective Date: 01/01/1998

> ..DID: 1689

..TXT: PSC NO: 88 GAS LEAF: 15

COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION **REVISION: 2**

INITIAL EFFECTIVE DATE: 01/04/98 SUPERSEDING REVISION: 1

STAMPS:

EFFECTIVE under authority of PSC 97-G-1427 made 12/19/97

Cancelled by 3 Rev. Leaf No. 15 Effective 04/01/1999

RECEIVED: 12/04/97 STATUS: Cancelled EFFECTIVE: 01/01/98

GENERAL INFORMATION

5. CONDITIONS OF GAS SERVICE: (CONT'D)

Unbundling of Upstream Capacity

Non-Aggregated Transportation Service:

Any customer requesting firm transportation service under this Schedule, who was a firm sales customer on or after November 2, 1995, shall take an assignment of upstream transportation and storage capacity, effective with this provision. The assigned cost of such capacity shall be the Company's weighted average capacity cost. The quantity of capacity assigned shall be sufficient to meet the Customer's estimated Maximum Daily Transportation Quantity (MDTQ), based on the Company's design day criteria and shall be allocated between upstream transportation and storage based upon the Customer's load factor. At the Customer's request, capacity may be directly assigned to the customer's designated agent.

Capacity assigned to the Customer will, in general, be as mutually agreed to by the Customer or their designated agent and the Company.

If the Customer is assigned capacity which has a lower (higher) cost than the weighted average cost of capacity for the rate district applicable to the Customer, as calculated and filed with the PSC on a monthly basis, the Customer or their designated agent shall receive a surcharge (credit) for the difference between the assigned capacity cost and the Company's weighted average capacity cost.

Capacity shall be assigned to transportation customers or their designated agents to achieve minimal impact on remaining sales customers. Such assignments shall be for successive one (1) year terms until the expiration of the Company's upstream contracts that correspond to the assignment. The capacity assignment shall be recallable under any of the following four conditions: (1) the Customer requests firm sales service from the Company; (2) the Customer ceases to be a customer of the Company; (3) the Customer switches to a new designated agent; or (4) the Customer's designated agent fails to perform.

Customers or designated agents not wishing to take an assignment of capacity may, as an alternative, pay a surcharge equal to the difference between the Company's weighted average cost of capacity and the value of a one-year firm release of the otherwise assigned capacity in the secondary market. The surcharge shall continue until the expiration of the Company's corresponding upstream capacity contracts.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY

EFFECTIVE under authority of PSC 97-G-1427 made 12(Name of Officer, Title, Address) Cancelled by 3 Rev. Leaf No. 15 Effective 04/01/1999