

..DID: 10689  
..TXT: PSC NO: 15 ELECTRICITY LEAF: 247  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0  
INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:  
STAMPS:  
Cancelled by 2 Rev. Leaf No. 247 Effective 02/01/2001  
RECEIVED: 12/01/99 STATUS: Cancelled EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

FUEL COST ADJUSTMENT

The charges set forth herein shall be subject to a fuel cost adjustment as explained in General Information, Section 29.

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification, including fuel cost adjustment and minimum charge, are increased pursuant to General Information, Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge plus the Basic Demand Charge.

DETERMINATION OF DEMAND

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

The Peak Period Active Demand will be the highest 15-minute integrated kilowatt demand established between the hours of 8:00 AM and 10:00 PM on weekdays during each of the following Peak Periods:

Summer Peak Season:	Period 1	June 16 - July 15 Inclusive
	Period 2	July 16 - August 15 Inclusive
	Period 3	August 16 - September 15 Inclusive
Winter Peak Season:	Period 4	November 16 - December 15 Inclusive
	Period 5	December 16 - January 15 Inclusive
	Period 6	January 16 - February 15 Inclusive

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during that month.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York