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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0

INITIAL EFFECTIVE DATE: 02/01/00 SUPERSEDING REVISION:

STAMPS:

Cancelled by 1 Rev. Leaf No. 174 Effective 05/01/2001 RECEIVED: 12/01/99 STATUS: Cancelled EFFECTIVE: 02/01/00

SERVICE CLASSIFICATION NO. 2 (Cont'd)

GENERAL SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

2.7 <u>CURTAILABLE ELECTRIC SERVICE</u> (Cont'd)

d) The charges, credits and rating periods applicable under this Special Provision are the following:

Monthly Customer Charge

Secondary \$ 81.00 Primary \$123.00

<u>Peak Period Credit</u>	2 HOUR NOTICE	24 HOUR NOTICE
Winter Peak Season Summer Peak Season	\$ 0 Per Kw \$ 0 Per Kw	\$ 0 Per Kw \$ 0 Per Kw
SUMMER PEAK SEASON:	Period 2 July 16-August	
WINTER PEAK SEASON:	Period 5 December 16-Ja	ecember 15 Inclusive anuary 15 Inclusive oruary 15 Inclusive

The credits shown above will be revised periodically pursuant to the Commission's future determination of avoided costs.

e) The Curtailable Credit shall be determined by multiplying the difference between the customer's highest 15-minute integrated demand, measured in Kw. between the hours of 8 AM and 10 PM during the Peak Periods defined above, and the customer's Firm Power Level by the Peak Period credit. Only one Peak Period credit per Peak Season billing month will be applied to customers' bills regardless of the number of curtailments called during the Peak Period. Where a group of customers elect to jointly reduce their electric demand, the group's coincident joint demand will be used to calculate applicable credits. Coincident joint demand will be determined by summing the individual demands established by each customer during each interval for which demand readings are recorded.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York