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## 35. RETAIL ACCESS PROGRAM (Cont'd)

## J. ELECTRIC POWER SUPPLY REQUIREMENT (Cont'd)

Two or more Retail Suppliers may aggregate loads for scheduling purposes provided one party ("Agent"), who has been authorized in writing by the Retail Suppliers, is responsible for scheduling the aggregated load with the Company. Each Retail Supplier is required to provide Central Hudson with verification that the Agent is authorized to schedule on behalf of the Retail Supplier. A Retail Supplier may designate only a single party as an authorized Agent for a minimum term of one (1) calendar month.

The Retail Supplier shall notify the Company of such designation prior to the start of the month. For balancing and settlement purposes, each Agent will be responsible for providing the Company with an hourly schedule of deliveries by Retail Supplier pursuant to the requirements described above; or, a percentage allocation of total by Retail Supplier.

For delivery service under the Retail Access Program, the Company agrees to deliver to the Retail Supplier's customers, energy, less losses as defined in General Information Section 29, received at an agreed upon receipt point in the State of New York (Central Hudson tie point), subject to the charges specified in the appropriate Service Classification.

Retail Suppliers must purchase installed capacity on a capability period basis, from either Central Hudson or any other eligible source, equal to their participating customers' aggregated peak loads including the reserve factor set forth in Schedule A of the New York Power Pool (NYPP) Agreement dated July 16, 1991, as the same may be amended from time to time.

Central Hudson's sale of installed capacity to a Retail Supplier will not include the sale of energy by Central Hudson nor require the purchase of energy from Central Hudson by the Retail Supplier.

Installed capacity must meet North American Electric Reliability Council (NERC), NYPP and Northeast Power Coordinating Council (NPCC) requirements and current reliability rules for Central Hudson's system and be available to the Central Hudson System Operator for commitment and dispatch to support the Central Hudson system. When the Independent System Operator (ISO) assumes responsibility for maintaining reliability, the installed capacity must satisfy any requirements established by the ISO.

Prior to the commencement of each capability period, each Retail Supplier shall estimate its required installed capacity for the coming capability period. The Retail Supplier must provide Central Hudson with evidence (i.e., copy of contract) of obtaining and maintaining installed capacity

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York