

..DID: 10355  
 ..TXT: PSC NO: 218 GAS LEAF: 192  
 COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 4  
 INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 3  
 STAMPS: Issued in Compliance with order in C. 99-G-0170 et.al. dated 10/15/99.  
 Cancelled by 5 Rev. Leaf No. 192 Effective 08/01/2000  
 RECEIVED: 10/29/99 STATUS: Cancelled EFFECTIVE: 11/01/99  
 SERVICE CLASSIFICATION NO. 11  
 LOAD AGGREGATION (continued)

Balanced Aggregation Service (continued)

e. Daily Contract Quantity. Based on historic usage patterns and expected weather conditions, Niagara Mohawk will issue a Daily Contract Quantity not less than five (5) business days prior to the first day of each month establishing the quantity of gas to be delivered daily by a Marketer for each Balanced Aggregation Service pool operated by the Marketer. Niagara Mohawk may increase or decrease the flow requirements during a month on notice to the Marketer provided no later than 3:00 p.m. Eastern Time on the second day prior to the effective date of the change. The flow requirements established by a Daily Contract Quantity may never exceed the sum of the Upstream MDQs on CNG of the customers constituting the pool to which the Daily Contract Quantity applies. For any difference between the quantity of gas delivered to the Niagara Mohawk system by a Marketer and the quantity designated in the applicable Daily Contract Quantity, the Marketer will be assessed a Scheduling Charge in accordance with Paragraph f.

f. Daily Scheduling Charges

Scheduling Charges will be assessed to the Marketer at the following rates:

1. For underdeliveries (when the quantity of gas delivered to the Niagara Mohawk System by a Marketer is less than the amount required by the Daily Contract Quantity (DCQ) in effect on that day):

DAILY IMBALANCE LEVEL	CHARGE PER THERM
0 to 2%	Average Cost of Gas
>2% to 5%	110% of Average Cost of Gas
>5%	\$1/th., plus the Average Cost of Gas

The Average Cost of Gas is defined in Rule 17.3.

In the event Niagara Mohawk issues a Forced Balancing Operational Flow Order, for underdeliveries greater than 2%, a charge of \$2.50 per therm, plus the Average Cost of Gas, will apply.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York