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..TXT: PSC NO: 218 GAS LEAF: 96  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 2  
INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 1  
STAMPS: Issued in Compliance with order in C. 99-G-0170 et.al. dated 10/15/99.  
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GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS:  
(continued)

17.3.4 The total Demand Cost of Purchased Gas used in the determination of the Average Demand Cost of Gas as defined in Rule 17.3.2 is determined by:

17.3.4.1 applying the fixed rates and charges to the transporter\*s storage providers, and suppliers to the billing determinants associated with pipeline capacity, storage capacity and producer reservation charges.

17.3.5 Risk Management Costs, as defined in Rule 17.2, may be included in Paragraphs 17.3.3 and 17.3.4.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York