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COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 7
INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 6
STAMPS: Issued in compliance with commission order in case 97-G-1380 dated 08/
Cancelled by 8 Rev. Leaf No. 15 Effective 06/01/2001
RECEIVED: 09/30/99 STATUS: Cancelled EFFECTIVE: 11/01/99

GENERAL INFORMATION

5. NON-DAILY METERED GAS TRANSPORTATION REQUIREMENTS: (CONT'D)

I. Upstream Capacity Requirements:

The Marketer of a Core Customer shall be required to demonstrate on an annual basis, through an affidavit signed by an officer of its company, that it has and will continue to have under contract (1) non-recallable, firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company or (2) recallable firm primary point and/or firm secondary point delivery capacity at the Receipt Point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November - March).

A Marketer submitting an affidavit that is supported by capacity of the type described in (2) above will be required to take service under Service Classification No. 16, "Reliability Insurance Service", of this Schedule.

If a Core Customer's Marketer cannot make the demonstration detailed above, the Customer must elect reservation of the "Sales Customer" status for a minimum of one year. After the minimum term, the Customer may be designated as not wishing to reserve their "Sales Customer" status at the time of their next actual meter read, provided the requirements set forth above have been satisfied.

Issued By: George E. Bonner, Vice President - Gas Operations & Marketing, Binghamton, NY
(Name of Officer, Title, Address)