..DID: 16115

..TXT: PSC NO: 15 ELECTRICITY LEAF: 245.3 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 0 INITIAL EFFECTIVE DATE: 07/03/01 SUPERSEDING REVISION: STAMPS: Issued in Compliance with Order in C.00-E-2054 dated June 18, 2001 RECEIVED: 07/02/01 STATUS: Effective EFFECTIVE: 07/03/01

<u>SERVICE CLASSIFICATION NO. 12</u> (Cont'd)

GENERAL SERVICE TIME OF USE RATE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

## 12.6 <u>Day-Ahead Demand Response Program (DADRP)</u> (Cont'd)

Payments and Penalties for Load Reductions by Curtailment: Payments will only be made for bids submitted by the Company and scheduled by the NYISO. For each hour in which the customer reduced load under this Special Provision, the Company will pay the customer an amount equal to the customer's bid in kW for such hour times 90 percent of the dollars received by the Company from the NYISO for scheduled Day Ahead Load Reductions, excluding any Demand Reduction Incentive payments for such hour, times the ratio of the aggregated Bids at the customer's Demand Reduction Bus for such hour, rounded to the nearest lower whole MW to the aggregated Bids at the Customer's Demand Reduction Bus for such hour. The sum of the amounts so calculated in any billing cycle for the hours in which the customer' bids were accepted will be the amount paid to the customer for such billing cycle. The payment to the customer for each hour will in no event be less than 90 percent of the product of the customer's Bid and the Bid Price

Payment, net of any penalties, will be made by bill credit on the customer's

bill following the Company's receipt of payment from the NYISO.

## Special Provision Term

level.

This Special Provision will expire on October 31, 2003 in accordance with the New York Independent System Operator's Day-Ahead Demand Reduction Program.