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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 3
INITIAL EFFECTIVE DATE: 02/01/01 SUPERSEDING REVISION: 2
STAMPS: Issued in Compliance with Order in C.96-E-0909 dated January 26, 2001
Cancelled by 4 Rev. Leaf No. 256 Effective 05/01/2001
RECEIVED: 01/31/01 STATUS: Cancelled EFFECTIVE: 02/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

SPECIAL PROVISIONS (Cont'd)

13.4 CURTAILABLE ELECTRIC SERVICE (Cont'd)

- e) The Curtailable Credit shall be determined by multiplying the difference between the customer's highest 15-minute integrated demand, measured in Kw. between the hours of 8 AM and 10 PM during the Peak Periods defined above, and the customer's Firm Power Level by the Peak Period credit. Only one Peak Period credit per Peak Season billing month will be applied to customers' bills regardless of the number of curtailments called during the Peak Period. Where a group of customers elect to jointly reduce their electric demand, the group's coincident joint demand will be used to calculate applicable credits. Coincident joint demand will be determined by summing the individual demands established by each customer during each interval for which demand readings are recorded.
- f) If during any curtailment period, the customer's load exceeds the Firm Power Level defined above, the customer shall be obligated to pay a penalty equal to 150% of the monthly credit per Kw. shown above multiplied by the difference in Kw. between the highest 15 minute integrated demand registered during each curtailment period and the Firm Power Level. Penalties will be assessed for each curtailment period during which the customer fails to reduce his load to or below the Firm Power Level. For a period of one year beginning on the date service is initiated under this Special Provision, one grace period shall be provided to first time customers during which this penalty shall not apply. This grace period shall be applied to the first occurrence of non-compliance. Where a group of customers elect to jointly reduce their electric demand, the group's coincident joint demand, as defined in e) above, will be used to calculate applicable penalties.
- g) A credit determined as the net result of the Peak Period Credit applicable under e) above, and penalty under f) above shall be applied to the customer's bill in the billing period following completion of each Peak Period.
- h) Any customer taking service under this Special Provision shall be permitted to operate emergency generating equipment during a curtailment period to reduce the load to a level below the Firm Power Level, as defined above. The customer and the Company shall agree upon the operating mode, interconnection and equipment specifications as described in Central Hudson's Installation Guide for Customer Owned Generators.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York