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COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC. REVISION: 5  
INITIAL EFFECTIVE DATE: 05/01/02 SUPERSEDING REVISION: 4  
STAMPS: Issued in compliance with order in C. 00-G-1456 et al dated April 22,  
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### GENERAL INFORMATION - Continued

#### VII. Gas Cost Factor and Monthly Rate Adjustment - Continued

##### (B) Monthly Rate Adjustment Components - Continued

###### 1. Non-Firm Revenue Credit - Continued

(d) Monthly net base revenues derived from:

- (i) Customers receiving interruptible service under SC No. 12 (Rate 1);
- (ii) Customers receiving interruptible service under SC No. 9 (Rates B and D);
- (iii) Power Generation Customers receiving interruptible or off-peak firm service, including interruptible or off-peak firm service under SC No. 9 Rate D(1) or special negotiated contracts or off-peak firm service customers under SC No. 9 Rate D(2)
- (iv) Interruptible or off-peak firm service to Company-owned power generation plants; and
- (v) New York Power Authority in excess of \$3.1 million per Rate Year commencing October 1 of each year with the first year beginning October 1, 2001.

Non-Firm Revenues are net base revenues which are total revenues less the following, as applicable: taxes, actual cost of gas including hedging costs and gas supplier take or pay charges, balancing and associated charges, and any revenues included in total revenues related to reimbursements for facility costs associated with providing service, including, but not limited to, metering and communication equipment, service pipes and lines, service connections, main extensions, measuring and regulating equipment and system reinforcements and other facilities necessary to render service.

Firm Customers' allocated share of Non-Firm Revenues in (a) and (d) above, and the net revenues in (b) above derived from the use of pipeline capacity by SC No. 19 customers, will be reflected in the Non-Firm Revenue Credit.

Firm Customers' allocated share of net revenues from capacity release, bundled sales and other off-system transactions in (b) above and the firm customers' share of balancing revenues in (c) above, will be credited to firm sales customers via a reduction to fixed gas costs reflected in the Average Cost of Gas used in computing the monthly Gas Cost Factor.

(General Information - Continued on Leaf No. 166)

Issued By: Joan S. Freilich, Executive Vice President & Chief Financial Officer, 4 Irving Place, New York, N. Y. 10003  
(Name of Officer, Title, Address)