

..DID: 21050
..TXT: PSC NO: 88 GAS LEAF: 16.1
COMPANY: NEW YORK STATE ELECTRIC & GAS CORPORATION REVISION: 5
INITIAL EFFECTIVE DATE: 12/01/02 SUPERSEDING REVISION: 4
STAMPS: Issued in compliance with Commission order in Case 01-G-1668 dated 11/
RECEIVED: 11/26/02 STATUS: Effective EFFECTIVE: 12/01/02

GENERAL INFORMATION

5. NON-DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

L. Voluntary Capacity Assignment (Cont'd)

Capacity shall be assigned to the Marketer to achieve minimal impact on remaining sales Customers. Such assignments shall be for successive one (1) year terms so long as the Company continues to have operationally available capacity. The capacity assigned shall be recallable.

M. The Gas Cost Savings Investment Recovery Mechanism (IRM) will be applicable to any Marketer (or Aggregation Pool Operator) using IRM Project facilities in a manner consistent with the provisions contained in the Company's September 12, 2002 Gas Joint Proposal as approved by the PSC in its November 20, 2002 order in Cases 01-G-1668 and 01-G-1683.

Issued By: James A. Lahtinen, Vice President-Rates & Regulatory Economics, Binghamton NY

(Name of Officer, Title, Address)