

..DID: 7229  
..TXT: PSC NO: 218 GAS LEAF: 108  
COMPANY: NIAGARA MOHAWK POWER CORPORATION REVISION: 3  
INITIAL EFFECTIVE DATE: 11/01/99 SUPERSEDING REVISION: 2  
STAMPS:  
CANCELLED by Supplement 20 effective 11/01/99  
RECEIVED: 01/29/99 STATUS: Cancelled EFFECTIVE: 11/01/99

## GENERAL INFORMATION

17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF PURCHASED GAS  
(continued)

17.8 Cashout/Rollover/Penalty Revenues

All revenues collected as a result of Rollover Balances from Service Classification No. 9 customers, cashout revenues (exclusive of fixed cost recovery) collected from Service Classification Nos. 5, 7, 8, 9, 12 and 13, imbalance scheduling penalties collected from customers participating in Balanced Aggregation under Service Classification No. 11, shall be refunded to customers served under S.C. Nos. 1, 2 and 3 through the Gas Adjustment Clause.

17.9 Upstream Capacity Cost Surcharge

Customers participating in Balanced and Basic Aggregation Service and customers taking Pooled Aggregation Service subsequent to November 1, 1999, will be subject to a per therm Upstream Capacity Cost Surcharge. This surcharge will be equal to the Demand Charge Rate per Dth divided by 10 as calculated in 17.3.6.1 of this schedule.

Issued By: Darlene D. Kerr, Executive Vice President, Syracuse, New York