

..DID: 5898
..TXT: PSC NO: 8 GAS LEAF: 164
COMPANY: NATIONAL FUEL GAS DISTRIBUTION CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 10/29/98 SUPERSEDING REVISION: 0
STAMPS: ISSUED IN COMPLIANCE WITH ORDER IN C. 98-G-1291 dATED 10/21/98.
Cancelled by 2 Rev. Leaf No. 164 Effective 05/01/2002
RECEIVED: 10/28/98 STATUS: Cancelled EFFECTIVE: 10/29/98

SERVICE CLASSIFICATION No. 4

SUPPLEMENTAL SERVICE

APPLICABLE TO USE OF SERVICE FOR:

Qualifying Customers of the Company who desire the Company to maintain the facilities to provide the Customer with natural gas service to supplement the Customer's independent supply of natural gas. A qualifying Customer must: (1) have an independent supply source of natural gas being made available to the Customer by way of a pipeline system independent of the Company's pipeline system; (2) have entered into a Supplemental Service Agreement with the Company; and (3) have traditionally experienced its peak usage during December, January or February.

CHARACTER OF SERVICE:

Natural gas service to supplement the Customer's independent supply of natural gas, available to the Customer up to a specified volume; primarily natural gas with minimum B.T.U. content 1,000, and normal pressure not less than four inches.

RATE:

Demand Component -

The demand component of the rate is to be computed as follows:

$$(F.C.C. * M.D.V.) + (D.C. * M.D.V.)$$

F.C.C. = Fixed Cost Charge

M.D.V. = Maximum Daily Volume Expressed in Mcf

D.C. = Demand and Winter Requirements Charge

The Fixed Cost Charge is equal to \$10.6988/Mcfd.

The Demand Charge and Winter Requirements Charge shall be the demand and storage charges billed to the Company by upstream pipelines as calculated in the gas adjustment.

Issued by P.C. Ackerman, President, 10 Lafayette Square, Buffalo NY 14203
(Name of Officer, Title, Address)