

..DID: 12527
..TXT: PSC NO: 15 ELECTRICITY LEAF: 247
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 1
INITIAL EFFECTIVE DATE: 09/01/00 SUPERSEDING REVISION: 0
STAMPS:
CANCELLED by Supplement 14 effective 10/31/01
Suspended by order in Case 00-E-1273. See suppl. No. 13, 2, 0, ,
RECEIVED: 08/01/00 STATUS: Cancelled EFFECTIVE: 11/01/01

SERVICE CLASSIFICATION NO. 13 (Cont'd)

LARGE POWER SUBSTATION AND TRANSMISSION SERVICE (Cont'd)

VARIABLE DELIVERY CHARGE, SYSTEM BENEFITS CHARGE
and NINE MILE POINT 2 COMPETITIVE TRANSITION CHARGE

The provisions of the Company's Variable Delivery Charge, System Benefit Charge and Nine Mile Point 2 Competitive Transition Charge as described in General Information Section 29 shall apply to electricity delivered under this Service Classification.

PURCHASE POWER RECOVERY CHARGE

The provisions of General Information Section 29 shall apply to electricity provided and sold by the Company under this Service Classification. Customers participating in the Retail Access Program as described in General Information Section 35 shall not be subject to this charge

INCREASE IN RATES AND CHARGES

The rates and charges under this service classification, including fuel cost adjustment and minimum charge, are increased pursuant to General Information, Section 30 to reflect the tax rates applicable within the municipality where the customer takes service.

MINIMUM CHARGE

The Customer Charge plus the Basic Demand Charge.

DETERMINATION OF DEMAND

The Basic Active Demand will be the highest 15-minute integrated kilowatt demand established during the month for which the bill is rendered, but not less than 500 kilowatts.

The Reactive Demand will be the highest 15-minute integrated kilovoltamperes of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during that month.

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York