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INITIAL EFFECTIVE DATE: 11/01/01 SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in C.00-E-1273 dated October 25, 2001

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SERVICE CLASSIFICATION NO. 3 (Cont'd)

<u>LARGE POWER PRIMARY SERVICE</u> (Cont'd)

SPECIAL PROVISIONS (Cont'd)

3.8 HOURLY PRICING PROVISION

Any customer taking service under this Service Classification may elect to purchase 100% of their energy requirements based on charges set on an hourly basis according to the market price of electricity described below. The market price of electricity will be the hourly Day-Ahead Locational Based Market Price (LBMP) as set forth by the New York State Independent System Operator (NYISO) for Central Hudson, Hudson Valley, Zone G (Zone G). The source of the hourly prices will be the NYISO website for the day ahead LBMP. Such prices will be adjusted by the Factor of Adjustment set forth in General Information Section 29. Customers electing to take service under this Special Provision will not be subject to the Company's Market Price Charge or Market Price Adjustment.

For each billing period, the Company will calculate the customer's hourly energy supply cost by applying the hourly day-ahead LBMP price for Zone G to the customer's hourly measured loads. Prior to February 1, 2002, the hourly energy supply cost will be adjusted to include the customer's prorated share of the monthly charges billed by the NYISO to the Company for Ancillary Services and the NYPA Transmission Adjustment Charge (NTAC). The Ancillary Services and NTAC charges will be based on an average rate per kWh including the Factor of Adjustment set forth in General Information Section 29 and will be applied to the customer's actual monthly usage. Effective February 1, 2002, the hourly energy supply cost will not be adjusted as the Ancillary Services and NTAC charges will be included in the Miscellaneous Charges factor, as described in General Information Section 29. The Miscellaneous Charges factor shall be applied to the customer's actual monthly usage as provided below.

Metering Requirement

In order to take service under this Special Provision a customer must have in place an interval meter, with a dedicated phone line, that is compatible with the Company's MV-90 data acquisition system

Issued by: Arthur R. Upright, Senior Vice President, Poughkeepsie, New York