PSC No: 120 - Electricity New York State Electric & Gas Corporation Initial Effective Date: April 1, 2005 Leaf No. 288 Revision: 5 Superseding Revision: 4

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 2 with Interval Metering:

Per meter:	SC 2 - Secondary
Customer Charge:	\$56.31
Contract Demand Charge: Contract	
kilowatts, per kilowatt	\$6.62
As-Used Demand Charge:	
Per kilowatt, per day	\$0.25386
Reactive Charge:	
Reactive kilovolt-ampere hours, per	
billing reactive kilovolt-ampere hour	\$0.00095

Service Classification No. 3 with Interval Metering:

Per meter:	SC 3P – Primary	SC 3S - Subtransmission
Customer Charge:	\$249.12	\$281.44
Contract Demand Charge:		
Contract kilowatts, per kilowatt	\$5.07	\$2.90
As-Used Demand Charge:		
Per kilowatt, per day	\$0.20879	\$0.26258
Reactive Charge:		
Reactive kilovolt-ampere hours, per		
billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

Service Classification No. 7 with Interval Metering:

	SC 7-1	SC 7-2	SC 7-3	SC 7-4
Per meter:	Secondary	Primary Distribution	Subtransmission	Transmission
Customer Charge:	\$120.88	\$891.68	\$2,012.67	\$8,208.40
Contract Demand Charge:				
Contract kilowatts, per kilowatt	\$7.61	\$6.94	\$3.73	\$0.65
As-Used Demand Charge:				
Per kilowatt, per day	\$0.30664	\$0.27645	\$0.24884	\$0.21941
Reactive Charge:				
Reactive kilovolt-ampere hours,per				
billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095	\$0.00095	\$0.00095

Issued in compliance with Orders in Case 01-E-0359 dated February 27 and November 22, 2002.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York