

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: April 1, 2005

Leaf No. 167
Revision: 4
Superseding Revision: 3

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

NYSEG Fixed Price (BRO)*: (Cont'd)

SUBTRANSMISSION VOLTAGE	Effective Date*	
	1/01/05	04/01/05
Customer Charge	\$119.01	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$2.52	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.08842	\$0.09408
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.08817	\$0.09383
Over 350 hours use of metered demand	\$0.08774	\$0.09340
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

* These rates may be revised every six months on April 1 and October 1 of each year, as explained in Rate Choices Available to Customers, NYSEG Fixed Price (BRO), in this Service Classification.

NYSEG Variable Price (VRO):

	Primary Voltage	Subtransmission Voltage
Customer Charge	\$35.00	\$119.01
Demand Charge (All kilowatts, per kilowatt)	\$5.10	\$2.52
Energy Charge (All kilowatt-hours, per kilowatt-hour)		
Up to and including 200 hours use of metered demand	\$0.00455	\$0.00242
Over 200 hours use and up to and including 350 hours use of metered demand	\$0.00410	\$0.00217
Over 350 hours use of metered demand	\$0.00328	\$0.00174
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00095	\$0.00095

Issued in compliance with Orders in Case 01-E-0359 dated February 27, October 9, and November 22, 2002, and May 9, 2003.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York