

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: October 1, 2005

Leaf No. 221  
Revision: 3  
Superseding Revision: 2

SERVICE CLASSIFICATION NO. 7 (Continued)

SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):

A surcharge of \$.0014 per kWh will be added to each Energy Charge on the customers' bills in this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 4). This charge will be effective with usage beginning January 1, 2005.

RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge of \$.00021 per kWh will be added to each Energy Charge on the customers' bills in this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 5). This charge will be effective with usage beginning October 1, 2005 and will be amended each October 1<sup>st</sup>.

COMPETITIVE METERING OPTION:

Qualified Customers who select the Competitive Metering Option must comply with the requirements specified in PSC 119 - Electricity and specified in General Information Section 14 of this Schedule, and will receive a Competitive Metering Credit as set forth in Section 2 of Addendum-MET of PSC 119, or superseding issues thereof.

METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE CORPORATION

Customers electing to own their own meters, as described in Section 3.A.2 of PSC 119 - Electricity, will receive a Meter Ownership Credit as described in Section 3.A.2.a.i of that Schedule. This provision is separate and distinct from Competitive Metering.

Customers participating in Competitive Metering will not receive a Meter Ownership Credit in addition to the existing Competitive Metering Credit provided to such customers.

INCREASES IN RATES AND CHARGES:

The rates and charges under this Service Classification, including the minimum charge, will be increased by a surcharge pursuant to Section 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

DETERMINATION OF DEMAND:

The Determination of Demand will be derived from the on-peak hours only. The metered demand will be the highest average kilowatts used in a fifteen-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand will be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Corporation under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility will be added to the measured demand as determined by the Corporation's meter for service under this Classification.

Issued in compliance with Order in Case 03-E-0188 dated 09/24/04.

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