

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: May 29, 2005  
Issued under the authority of the PSC in Case No. 04-E-0917, issued and effective December 15, 2004

Leaf No. 177  
Revision: 2  
Superseding Revision: 1

**SERVICE CLASSIFICATION NO. 4 (Cont'd)**  
**RESIDENTIAL SERVICE - TIME-OF-USE RATE**

**SPECIAL PROVISIONS:**

1. Nonresidential Use

In buildings primarily intended for residential purposes where not more than two rooms are used for business or for professional purposes, this classification will apply to both uses, provided the total connected load of such nonresidential use does not exceed 2,000 watts.

2. Multiple-family Dwelling

In multiple-family dwellings, with not more than four family units, where each living unit is separately metered and billed on this classification, the incidental electricity used in common by all of the residents, such as hall, cellar or stair lighting, (but excluding water heating, space heating, air conditioning, laundry equipment and the like), may be served under this classification if metered with the use of one of the residential units.

3. Residential Solar Electric Service Option

Applicable to any Time-of-Use metered Residential Customer (as defined by HEFPA) who operates solar generating equipment located and used at his or her primary, legal residence. Solar generating equipment is defined as a photovoltaic system, with a rated capacity of not more than 10 kilowatts, that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in parallel with RG&E's transmission and distribution facilities. This service will be offered, on a first come, first serve basis and will be limited, in total, to the rated generating capacity equivalent to 1,305 kW, (one-tenth of one percent of RG&E's 1996 total electric demand), and is available only in non-network areas of RG&E's service territory. Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems. In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems, as posted on the NY PSC website at [www.dps.state.ny.us/distgen.htm](http://www.dps.state.ny.us/distgen.htm), and as set forth within the SIR Addendum to this Schedule.

A customer applying for service under this provision may select one of the following metering options:

- (a) Usage measured through two separate meters (one Time-of-Use meter to measure electricity provided to the customer from Corporate facilities and one non time-differentiated meter to measure electricity generated by the customer-generator); or
- (b) Usage measured through two separate time-differentiated meters, in which the customer has purchased the second time-differentiated meter to measure electricity generated by the customer-generator; or
- (c) Usage measured through a single time-differentiated meter with bi-directional capability.

For customers selecting metering options (a) or (b), usage measured through each meter will be netted to determine the total amount of electricity provided by the Corporation to the customer-generator or from the customer-generator to the Corporation for each billing period.

An existing Solar Electric net metering customer as described in metering option (a) above installed prior to May 29, 2005 may request the Company to replace this metering configuration with metering option (b) or (c) above, and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Because the new meters made available under metering option (c) resolve the concern on billing complaints related to the accuracy of the meter running in reverse, TOU single meter installations after May 29, 2005 are exempt from the language on billing complaints as set forth in the SIR Addendum to this Schedule at Section II.A.6. Metering.

Metering option (a) requires the allocation of the non-differentiated meter PV output to the appropriate peak and off-peak periods.

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