

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: January 1, 2006

Leaf No. 75
Revision: 1
Superseding Revision: 0

GENERAL INFORMATION

16. General Retail Access: (Cont'd.)

D. Eligible Customer Participation: (Cont'd.)

13. Retail Access Credit: (Cont'd.)

- (b) Capacity Component: The RAC will also contain a component for the value of Unforced Capacity (UCAP), defined as the market-clearing price of capacity in \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component will be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price will also include UCAP Reserves and will then be adjusted for UCAP Losses.
- (c) Additional Component:
- i. An additional credit in the amount of \$0.005 per kWh will be allocated to customers taking secondary voltage service under Service Classifications Nos. 1, 2, 5, 6, 7-1 (secondary), 8, 9, or 12 of this Schedule.
 - ii. An additional credit in the amount of \$0.003 per kWh will be allocated to customers taking service at primary distribution, subtransmission, or transmission voltage levels under Service Classification Nos. 3, 7-2 (primary), 7-3 (subtransmission), or 7-4 (transmission) of this Schedule.
 - iii. An additional credit in the amount of \$0.005 per kWh will be allocated to Public Streetlighting customers (taking service under PSC 118-Electricity, Service Classifications Nos. 1, 2, or 3).
 - iv. Large commercial Farm Customers taking service at primary distribution, subtransmission, or transmission voltage levels under SC Nos. 3, 7-2 (primary), 7-3 (subtransmission), or 7-4 (transmission) who were participating in the Pilot as of March 31, 2001, are eligible to elect an additional credit in the amount of \$0.004 instead of the above-stated amount in ii.

A Commercial Farm Pilot customer who returns to NYSEG bundled service after March 31, 2001 will not be eligible for this farm Pilot adder if they later elect to participate in Retail Access. In that event, they will receive adders in accordance with Section 16.D.13(c) of this Schedule.

The Energy Component and Capacity Component [(a) and (b) above] will be combined to appear as a single line item credit on each customer bill. The Additional Component [(c) above] will also appear as a separate single line item credit on each customer bill.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York